



**Rules for the allocation  
of the Interconnection Intraday  
Capacity**

at the border of control areas of

**Hrvatski operator prijenosnog sustava  
d.o.o.**

(hereinafter referred to as  
“HOPS”)

and

**Nezavisni operator sistema u Bosni i  
Hercegovini**

(hereinafter referred to as “NOSBIH”)

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# **CONTENTS**

## **Section 0 Terms and definitions**

### **Section 1 Introduction**

- 1.1. General context
- 1.2. Allocation procedure
- 1.3. General aspects of Interconnection Intraday Capacity Allocation Rules

### **Section 2 General provisions**

- 2.1. Available Intraday Capacity
- 2.2. Publication of relevant information on capacity allocator's website
- 2.3. Basis on which Intraday ATC is offered
- 2.4. Firmness of Allocated Intraday Capacities
- 2.5. Secondary market
- 2.6. Payments

### **Section 3 Participation requirements**

- 3.1. Registration requirements
- 3.2. Notification of changes

## **Section 4 Exclusion of the User**

### **Section 5 Allocation platform**

- 5.1. General Conditions
- 5.2. Allocation platform access

### **Section 6 Intraday allocation procedure**

- 6.1. Determination and publication of Intraday ATC
- 6.2. Allocation of Intraday ATC
- 6.3. Notification of the allocation results

### **Section 7 Use of Allocated Intraday Capacity**

- 7.1. Nomination of Allocated Intraday Capacities
- 7.2. Intraday procedure deadlines

## **Section 8 Cancellation of intraday procedure**

## **Section 9 Curtailment of Allocated Capacities**

### **Section 10 Miscellaneous**

- 10.1. Limitation of liability Article
- 10.2. Force Majeure Article
- 10.3. Severability
- 10.4. Confidentiality
- 10.5. Amendments and changes Article
- 10.6. Applicable law and disputes Article
- 10.7. Notices
- 10.8. List of Annexes

## Section 0

### Terms and definitions

In *Interconnection Intraday Capacity Allocation Rules* (including any annexes and forms) the terms defined in this section (where appropriate in plural) shall, for all purposes of *Interconnection Intraday Capacity Allocation Rules* have the meanings specified in this section (unless the context requires otherwise).

**Allocation platform** - an electronic Internet application with limited access managed by the Transmission Capacity Allocator, which is available at <https://scheduling.nosbih.ba/External-Scheduling-Client/>. Intraday capacity allocation provided by the Transmission Capacity Allocator is carried out using an allocation platform.

**Allocated Capacity** - *Capacity* allocated in the yearly, monthly and daily allocation procedures.

**Allocated Intraday Capacity** - *Capacity* obtained as a result of allocation process provided by the *Transmission Capacity Allocator* in the intraday allocation procedure as specified in section 6 of the *Interconnection Intraday Capacity Allocation Rules*.

**Available Intraday Transfer Capacity** (hereinafter referred to as “**Intraday ATC**”) - The part of Net Transfer Capacity (NTC) that remains available for the intraday allocation after daily allocation procedure and after each phase of the intraday allocation procedure.

**Capacity** - Cross-border transmission capacity in MW.

**Capacity Agreement Identification** (hereinafter referred to as “**CAI**”) – An identification that uniquely identifies *Capacity Right*.

**Capacity Holder** - The legal entity (*User*) which has obtained intraday *Capacity* during intraday allocation process.

**Capacity Right** (hereinafter referred to as “**CR**”) - right (of the *User*) to use *Allocated Capacity* for electricity transfers expressed in MW.

**Cross-border Transaction** - The exchange of electrical energy between control areas operated by *HOPS* and *NOSBIH*.

**Curtailement of Allocated Capacities** - The reduction of *Capacity* in *Emergency Situations*, including, but not limited to, those caused by *Force Majeure*, on the interconnection between Croatia and Bosnia and Herzegovina where *HOPS* and *NOSBIH* must act in an expeditious manner.

**Cut off time** – deadline after which mismatched capacity becomes subject to “lower value principle”.

**Daily Auction** – Auction performed in accordance with Auction Rules for Capacity Allocation in SEE CAO

**EIC-Code** – Energy identification code – a unique identification of the market participants and other entities active within the Energy Internal European Market (see <http://www.eiccodes.eu> )

**Emergency Situation** – conditions and/or events and/or circumstances which in the professional assessment of *HOPS* and/or *NOSBIH* put under risk the security of supply, provision or transmission

of electricity or the technical safety of a given national transmission system or its significant part such as, but not limited to, those caused by *Force Majeure* and/or unplanned network conditions.

**ENTSO-E** – European Network of Transmission System Operators for Electricity – association of TSOs

**EU Regulation** – Regulation (EC) No 2019/943 of the European Parliament and of the Council of 13 July 2009 on conditions for access to the network for cross-border exchanges in electricity concerning common rules for internal market in electricity.

**First come - First serve method** – the allocation method whereby the *Requests of Users*, in the limit of *Intraday ATC*, are served exclusively according to the time of their reception and without applying any other criteria.

**Force Majeure** – conditions and/or events and/or circumstances which, or the results of which, are beyond the reasonable control of *HOPS* and/or *NOSBIH*, and which cannot be prevented or overcome with reasonable foresight and diligence, such as but not limited to international superimposed loop flows, atmospheric phenomena considered irresistible due to their cause or on account of their size or duration, unexpected or irresistible generation capacity outages or limitations, if *HOPS* and/or *NOSBIH* are only able to counteract them by endangering the security of supply, and/or which cannot be solved by measures which are from a technical, financial and/or economic point of view reasonably possible for *HOPS* and/or *NOSBIH*.

**HOPS (Hrvatski operator prijenosnog sustava d.o.o.)** - company having its registered office at Kupska 4, 10000 Zagreb, Croatia and registered with the court register of Commercial Court in Zagreb with registration number: 080517105.

**Interconnection Intraday Capacity Allocation Rules** - Rules for the allocation of the Interconnection Intraday Capacity at the border of control areas Hrvatski operator prijenosnog sustava d.o.o. (“HOPS”) and Nezavisni operator sistema u Bosni i Hercegovini (“NOSBIH”)

**Intraday Capacity Right** (hereinafter referred to as “ICR”) - refer to the obligation of the *User* to use *Allocated Intraday Capacity*, in its full amount, for electricity transfers expressed in MW.

**Nomination** - the notification to the TSOs by a *User* of his *Programs* relating to the power expressed in MW which he will use within the capacity limit defined by the *CRs* allocated to him, or equal to the *ICRs* allocated to him.

**Nomination Validator** – a role defined in *ENTSO-E* role model definitions.

**NOSBIH (Nezavisni operator sistema u Bosni i Hercegovini)** – company with registered office at Hifzi Bjelevca 17, 71 000 Sarajevo, Bosnia and Herzegovina and incorporated in the Business Register of Bosnia and Herzegovina with the Company Identification No.08-50.3-7-3/05.

**Program** - *Cross-border Transaction* nomination made by a *User*, specifying the power in MW for each hour of a day.

**Request** - the request sent by a *User* to acquire *Intraday ATC*.

**SEE CAO** - Coordinated Auction Office in South East Europe.

**Transmission Capacity Allocator** - stands for *NOSBiH* (in its function as the *Transmission Capacity Allocator*). *NOSBiH* will be subject to all rights and responsibilities attributed to the *Transmission Capacity Allocator*.

**TSO** - means a natural or legal person responsible for operating, ensuring the maintenance of, and, if necessary, developing the transmission system in a given area and where applicable its interconnections with other systems, and for ensuring the long-term ability of the system to meet reasonable demands for the transmission of electricity.

**TSOs** - Transmission System Operators participating in this common allocation procedure, i.e. *NOSBiH* and *HOPS*.

**User** - A market participant that fulfills prerequisites for participation in the intraday capacity allocation procedure of at least one of the Parties (*NOSBiH* or *HOPS*) according to Article 3.1 of these *Interconnection Intraday Capacity Allocation Rules*.

**Working Day** – the calendar days from Monday to Friday, with the exception of public holidays in Bosnia and Herzegovina.

The headings in *Interconnection Intraday Capacity Allocation Rules* are intended only as a matter of convenience and for reference and shall be given no effect in the construction or interpretation of *Interconnection Intraday Capacity Allocation Rules*.

## Section 1 Introduction

### Article 1.1. General context

*Interconnection Intraday Capacity Allocation Rules* set out the terms and conditions agreed between *HOPS* and *NOSBiH* acting as transmission system operators in their control areas, for the allocation and usage of the *Intraday ATC* in both directions on the border between Croatia and Bosnia and Herzegovina. Allocation and usage of the *Intraday ATC* is not a commercially motivated activity but one aimed at providing transparent methods of congestion management.

*Interconnection Intraday Capacity Allocation Rules* govern the allocation and usage of *Intraday ATC*.

The operation of the intraday procedure described in these *Interconnection Intraday Capacity Allocation Rules* is in accordance with the current rules of transmission system security and does not affect the volume and usage of the capacity already allocated in yearly, monthly and daily auctions.

### Article 1.2. Allocation procedure

The *Intraday ATC* is allocated in the form of *ICR* which *Capacity Holders* are obliged to use in their full amount. The *Intraday ATC* is allocated by the *Transmission Capacity Allocator* according to the *First come - First serve method* in accordance with Section 6.

In the scope of these *Interconnection Intraday Capacity Allocation Rules* *NOSBiH* acts as the *Transmission Capacity Allocator* for *Capacity* of both *HOPS* and *NOSBiH*.

Proceedings related to this *Interconnection Intraday Capacity Allocation Rules* may be discontinued or interrupted by *NOSBiH* and/or *HOPS* at any time without prior notice e.g. in case of technical failures.

All relevant information according to Article 2.2 is made available on the *NOSBiH* website (<https://www.nosbih.ba>).

### Article 1.3. General aspects of Interconnection Intraday Capacity Allocation Rules

*Interconnection Intraday Capacity Allocation Rules* describe (among other aspects) the requirements that market participants must fulfill in order to be able to access and use the *Intraday ATC*. Article 10.1 contains a limitation of liability. *Interconnection Intraday Capacity Allocation Rules* may be amended jointly by the *TSOs* along the way in order to improve or clarify provisions and procedures and to fill gaps according to Article 10.5.

General grid access for the use of allocated capacities is not covered by the scope of *the Interconnection Intraday Capacity Allocation Rules* unless otherwise stipulated in the following provisions. *HOPS* and *NOSBiH* carry out the transmission services in compliance with the legal requirements of grid access in each control area and applicable rules of *HOPS* and *NOSBiH*.

## **Section 2**

### **General provisions**

#### Article 2.1. Intraday ATC

The values of *Intraday ATC* for the day D (00:00 to 24:00) will be published in the *Allocation Platform* not later than 18:00 (CET) on the day D-1, when the allocation process starts. Intraday ATC values for the delivery day D (00:00 till 24:00) are published on capacity allocator's website on D-1 latest at 18:00 when allocation begins. The basis for the calculation is agreed intraday NTC values and confirmed netted Day ahead schedules. After each successful allocation Intraday ATC values are automatically reduced.

#### Article 2.2. Publication of relevant information on the transmission capacity allocator's website

In particular, the following information will be published on the *capacity allocator's* website:

- a) *Interconnection Intraday Capacity Allocation Rules* (valid release);
- b) Names, facsimile and telephone number(s), e-mail address(es) of contact persons of *NOSBiH*;
- c) User's Guide for *Auction System*;
- d) Other relevant information.

#### Article 2.3. Basis on which Intraday ATC is offered

*Intraday ATC* is offered in units of 1 MW with a minimum of 1 MW. *Intraday ATCs* are offered as hourly products.

#### Article 2.4. Firmness of Allocated Intraday Capacities

*Intraday ATC* is offered on a firm basis except in case of curtailments due to *Emergency Situation* after taking into account all other available measures according to relevant national and EU legislation.

In case of *Curtailment HOPS and NOSBiH* will reduce *Allocated Intraday Capacity* according to Section 9. The *User* is not entitled to receive any financial compensation related to *Allocated Intraday Capacity*.

#### Article 2.5. Secondary market

Transfer or resale of the *Allocated Intraday Capacity* is not possible.

#### Article 2.6. Payments

The *Capacity Holder* does not pay any price for the reservation or use of the *Allocated Intraday Capacity*.

## Section 3 Participation requirements

### Article 3.1. Registration requirements

In order to participate in intraday allocation process and use the *Allocated Intraday Capacity* resulting from that process, the market participant must comply with all requirements set forth in *Interconnection Intraday Capacity Allocation Rules* and fulfill the following prerequisites:

- **On HOPS side** – must have valid and effective Balance Responsibility Agreement with HOPS and/or Electricity Market Participation Agreement with Croatian Market Operator (HROTE) (Croatian Market participant)
- **On NOSBiH side** – must have the Licence for international trade in electricity issued by State electricity regulatory commission in Bosna and Hercegovina and must be registered as a market participant with NOSBiH

The market participant must send to *NOSBiH*, who acts as the *Transmission Capacity Allocator* for both *TSOs*, three signed copies of the Registration Form (Annex 1) which also includes the statement of acceptance of the *Interconnection Intraday Capacity Allocation Rules*. *Market participant must deliver the excerpt from the Register of Business Entities as well as the confirmation of VAT registration.*

The three signed copies of the Registration Form have to be delivered to the *Transmission Capacity Allocator* in writing by mail, messenger/courier or personally. The Registration Form has to be delivered to the *Transmission Capacity Allocator's* address or personally to the filing office of the *Transmission Capacity Allocator* (see Annex 2). The Registration Forms delivered by fax or e-mail will be null and void and rejected by a refusal note. For the avoidance of doubt, the rejected Registration Form shall be considered null and void as of their submission.

The *Transmission Capacity Allocator* may verify information provided in the delivered Registration Forms and in their attachments. The *Transmission Capacity Allocator* is entitled to refuse to register a market participant in case of any discrepancy and/or misrepresentation in the Registration Form.

The *Transmission Capacity Allocator* will confirm registration or refusal by sending a note to market participant no later than three (3) *Working Days* following the receipt of the Registration Form by the *Transmission Capacity Allocator*.

The confirmation or refusal note will be sent by e-mail to the e-mail address filled in the Registration Form. If the *Transmission Capacity Allocator* refuses to register a market participant, the reason(s) will be stated in the refusal note.

All requested documents have to be provided by the market participant at least five (5) *Working Days* before the intended start of the participation to intraday allocation procedures. If this deadline is missed, the relevant *TSO* cannot guarantee the participation of the market participant.

The registered market participant that fulfills all requirements stated in this Article is regarded as the *User*.

### Article 3.2. Notification of Changes

The requirements for participation set forth in *Interconnection Intraday Capacity Allocation Rules* must be fulfilled at all times when participating to intraday allocation proceedings. As a consequence, the *User* shall promptly inform both *TSOs* in writing of any changes effecting



fulfillment of the requirements concerned.

Changes concerning the *Users* contact data and statements set forth in the forms submitted by the *User* shall be notified to *TSOs* in writing within eight (8) days.

## **Section 4**

### **Exclusion of the User**

Should the *User* in any manner:

- a) infringe *Interconnection Intraday Capacity Allocation Rules* (especially but not limited to breach of Section 7);
- b) behave in a way which adversely affects or threatens competition in the intraday capacity allocation proceedings;
- c) declare bankruptcy, become insolvent or be granted suspension of payment;
- d) become the object of a petition for bankruptcy, insolvency or suspension of payment.

the *User* will be excluded from intraday allocation procedures by *NOSBiH*, respectively *HOPS*, after the approval of the other *TSO* without delay. The barring shall promptly be notified to the *User* by both facsimile transmission and mail.

## **Section 5 Allocation Platform**

### Article 5.1. General Conditions

The *Transmission Capacity Allocator* will organize and execute the common allocation of the *Intraday ATC* electronically in the user environment of the *allocation platform*.

The *Transmission Capacity Allocator* will provide the *Users* with documentation of the *allocation platform* (on web site <http://www.nosbih.ba>), and operational instructions, related to using of the *allocation platform* and *Users* support.

The *Transmission Capacity Allocator* reserves the right to change operationally a business regime or suspend process in reasonable cases, especially when the following technical problems arise: a general collapse of the Internet, a collapse of all Internet connections of the *allocation platform*, or a collapse of *allocation platform* (servers, database or *allocation platform* application error).

All *Users* of the *allocation platform* will be informed, without undue delay, of the actual operational situation.

A data receipt will be valid only if the data had been accepted by the *allocation platform* by the deadline.

In order to participate in the allocation procedure, *Request* shall be submitted to the *allocation platform*. *Request* which do not fulfill any of the requirements stated in the *Interconnection Intraday Capacity Allocation Rules* shall be rejected. *User* shall receive a status message of *Request* in *Auction System*. *Allocated Intraday Capacity* cannot be modified or cancelled.

### Article 5.2. Allocation platform access

*Allocation platform* is available to all *Users* with web browser and user order issued by the *Transmission capacity allocator*. No further installation or software modification is necessary.

SSL/TLS (Secure Sockets Layer/Transport Layer Security) certificate is used for allocation platform access.

After user registration, a user order is created on the allocation platform. The user is required to deliver completely filled and signed registration form to the allocation platform (see Annex 4). By signing this form, the user agrees to the terms and conditions established by the Rules for the allocation of the Interconnection Intraday Capacity. The registration form must contain complete and correct information. Transmission capacity allocator will form a user order and login information within three (3) working days of the receipt of registration request on the allocation platform.

## Section 6 Intraday Allocation Procedure

### Article 6.1. Determination and publication of Intraday ATC

NOSBiH will determine *Intraday ATC* in each direction and for each hour, which may be used for the intraday allocation according to methodology described in Article 2.1.

The values of *Intraday ATC* for the day D will be available in the *allocation platform* not later than 18:00h (CET) on the day D-1.

In case of additional limitations in the transmission systems (which could not be foreseen when net transfer capacity was calculated), the values of *Intraday ATC* may be changed. NOSBiH is entitled to modify the *Intraday ATC* within the day in the *allocation platform*.

The *Intraday ATC* for a certain hour is adjusted following allocation of each *Allocated Intraday Capacity* for that hour and will be published in the *allocation platform* continuously.

### Article 6.2. Allocation of Intraday ATC

Only *Users* which have successfully registered and fully comply with requirements defined in Section 3 can submit a *Request* for *Intraday ATC*. The submission of the *Request*, as well as taking over of the results is carried out exclusively through the *allocation platform*.

The *Request* (for the day D) is submitted to NOSBiH via *allocation platform* starting from 18:00h(CET) on the day D-1 but not later than 60 minutes before the start of the first hour to which the intraday *Cross-border Transaction* relates. The minimum requested capacity is 1MW, and the maximum is equal to the value of *Intraday ATC*. Within a single *Request*, only one value of the capacity may be requested for one direction and for one or more hours of the day D.

### Article 6.3. Notification of the allocation results

*Request* of each *User* will be processed by the *allocation platform* applying the *First come - First serve method*, and the *User* will be immediately informed about the result through the *allocation platform*. In case the *Request* is accepted the *User* will obtain capacity right with *CAI*. *HOPS* and *NOSBiH* will immediately authorize the *User* with *CAI* to use the *ICR* (by entering the *ICR* into scheduling systems) and enable the schedule declaration by the local rules.

*The user is required to nominate based on the Intraday Capacity Right not later than 60 minutes after receiving an identification of the allocated transmission capacity. Otherwise the user loses the Intraday Capacity Right.*

*General information and allocated intraday capacity results for day D will be published at NOSBiH website ([www.nosbih.ba](http://www.nosbih.ba)) no later than 18:00 (CET) in day D+1. The results should be published on the Transparency platform as well.*

## Section 7

### Use of Allocated Intraday Capacity

The *Capacity Holder* and his cross-border partner (hereinafter referred to as the Counterpart) are obliged to use the entire amount of *ICR*. In this case the *nominated* amount of capacity is equal to the *ICR* obtained during intraday process for each hour and direction and it is fully matched with *Counterpart* nomination. This obligation is monitored by *Transmission Capacity Allocator*.

If the *Capacity Holder* breaches this obligation three (3) times during one (1) calendar year, the *TSOs* (*NOSBiH* and/or *HOPS*) have the right to exclude the *Capacity Holder* from intraday capacity allocation process for the period of twelve (12) months. The *Transmission Capacity Allocator* based on the request for exclusion from *TSOs* will submit the notice about exclusion to the *Capacity Holder*. This obligation is breached when the *Capacity Holder* (or his *Counterpart*) does not use (or partially use) capacity at least one (1) hour in the gained period. Every hour of unused *ICR* is counted like new breach. The exclusion becomes effective with the date set in the notice but not earlier than next day after the *Transmission Capacity Allocator* receives the request for exclusion from *TSOs*.

The use of reserved transmission capacities is done via the delivery of fixed schedules to *HOPS* and *NOSBiH* in compliance with the legal requirements of grid access in each control area, and applicable market rules of *HOPS* and *NOSBiH*.

*Capacity Holder* is obliged to nominate the entire amount of obtained *ICR* within 60 minutes.

#### Article 7.1. Nomination of Allocated Intraday Capacities

The *Nomination* of intraday *Programs* is done by the *Capacity Holder* and his Counterpart through existing scheduling systems of both *TSOs* in accordance with local rules.

The *Nomination* shall be made to both system operators within the same intraday matching process and at least 45 minutes prior to the beginning of the first hour for which the intraday *Programs* are nominated. The gate opening for *Nomination* depends on local market rules.

The same rules and data formats are used as for long-term and daily scheduling process. *Nominated* and confirmed *Programs* cannot be changed or canceled.

#### Article 7.2. Intraday Matching Rules

The intraday matching takes place after each intraday capacity allocation and *Nomination* process.

Matching between *TSOs* will be done between H-0h45min and H-0h30min prior to the beginning of the first hour of nominated intraday *Programs* and the confirmation of the *Nomination* will be done according to the timing defined in Annex 3.

Matching is done for the whole day D (from 18:00 till 23:15 D-1) and afterwards for the remaining hours of the day D according to the Annex 3.

In case of non-compliance between the intraday *Programs* nominated on both sides of electricity border, *HOPS* and *NOSBiH* are entitled to modify values on the nominated intraday *Programs*. In no event shall *HOPS* and/or *NOSBiH* be liable for any loss of profit, loss of business, or any other indirect incidental, special or consequential damages of any kind.

*HOPS* and *NOSBIH* compare/match submitted individual fixed schedules on common electricity border. Modifications of nominated intraday *Programs* are not allowed to the *Users* after scheduling nomination deadline. If there is a difference in notified schedules at the *Cut off time*, “lower value principle” will be applied.

## **Section 8**

### **Cancellation of intraday procedure**

In case of an *Emergency Situation*, the intraday process can be immediately cancelled by *NOSBiH* and/or *HOPS* after taking into account all other available measures according to relevant national and EU legislation. It is also possible to reduce the offered *Intraday ATC* values. In such cases the *Intraday ATC* values for the respective hours are immediately set to 0 or another agreed value. The *Intraday ATC* remains changed until both *TSOs* agree to revoke the cancellation of the intraday procedure or the reduction of the *Intraday ATC*.

The intraday procedure might also be canceled due to the serious disturbance to the functioning of the Internet, allocation platform and other IT Systems or devices used in the intraday process by *NOSBiH* and/or *HOPS*.

In case of exceptional circumstances, *NOSBiH* shall inform all *Users* via publication of the notice on the *NOSBiH website* if available.

## **Section 9**

### **Curtailment of Allocated Capacities**

In cases of *Capacity Curtailment*, the following priority order is used:

- *Capacity* allocated in intraday allocation process;
- *Capacity* allocated in daily auction;
- *Capacity* reserved or allocated in monthly auction;
- *Capacity* reserved or allocated in yearly auction.

Within each of the above listed groups of *Capacities*, proportional *Curtailment* will be used, where the curtailed capacity will be rounded to the next higher full MW.

In any case *NOSBiH* and/or *HOPS* shall inform the affected *Capacity Holder* and his *Counterpart* about the curtailment immediately.

There will be no financial compensation paid to the *Capacity Holder* for the curtailed capacity gained in the intraday allocation process.



## **Section 10 Miscellaneous**

### Article 10.1. Limitation of Liability

The *TSOs*, either jointly or separately, shall not be liable to a *Capacity Holder* for any damages resulting from a *Capacity Holder* participating or not being able to participate in an intraday allocation process. The *Capacity Holder* shall hold harmless and indemnify the *TSOs*, jointly and separately, in respect of claims regarding such damages from third parties. In no event shall *NOSBiH* and/or *HOPS* be liable for any loss of profit, loss of business, or any other indirect incidental, special or consequential damages of any kind.

*HOPS* and/or *NOSBiH* undertake to carry out the provisions set out in the *Intraday Capacity Allocation Rules* with the diligence of a careful businessman and control area manager in compliance with the applicable regulations set out by EU law, respectively by the *EU- Regulation*, Croatian law and law of Bosnia and Herzegovina and regulations set out by the Croatian Authorities and Authorities of Bosnia and Herzegovina.

### Article 10.2. Force Majeure

*NOSBiH* and/or *HOPS* shall not be held liable for non-performance, defective performance or delayed performance of obligations arising from these *Intraday Capacity Allocation Rules* if and to the extent that said non-performance, defective performance or delayed performance is due to circumstances over which the obliged party has no influence, including but not limited to *Force Majeure* or other circumstances the relevant party is not responsible for and which cannot be solved by measures which, from a technical, financial and/or economic point of view, can reasonably be taken by *NOSBiH* and/or *HOPS*.

### Article 10.3. Severability

Notwithstanding special provisions set out in these *Intraday Capacity Allocation Rules* no modification of the contract between *NOSBiH* and/or *HOPS* on the one hand and the *User* on the other hand shall take effect unless it is in writing, by fax or e-mail confirmed, executed and delivered by *NOSBiH* and/or *HOPS*. If any part or provision of the *Intraday Capacity Allocation Rules* and/or its annexes are or become invalid, illegal, void and/or unenforceable, the remaining part(s) shall continue to be valid and enforceable and shall not be affected thereby. Any invalid, illegal, void and/or unenforceable part(s) or provision(s) shall be replaced by valid, legal and/or enforceable part(s) or provision(s) in order to achieve the intended economic and legal effect as far as possible.

### Article 10.4. Confidentiality

By operation and performance under *Intraday Capacity Allocation Rules* *NOSBiH* and/or *HOPS* and its affiliates, if any, may receive or have access to *Users* confidential information. Confidential information shall include all information delivered in writing and designated as "Confidential", or disclosed other than in writing, information as to which the person to whom such information is disclosed, prior to or essentially concurrent with such disclosure, is made aware that confidential information may be or is being disclosed. *NOSBiH* and *HOPS* agree to hold the confidential information in confidence and not to disclose without the prior consent of the *User*, or make such confidential information available, in any form, to any third person or to use such confidential information for any purpose other than the contemplation of the provisions of these *Intraday Capacity Allocation Rules* except to public authorities.

The provisions of this Article shall not apply to any information disclosed to *NOSBiH* and *HOPS* as contemplated by this Article if:

- before such disclosure it was public knowledge or, after such disclosure, becomes public knowledge through no fault of *NOSBiH* and *HOPS*,
- it was known to *NOSBiH* and *HOPS* before that disclosure,
- after that disclosure the same information is received by *NOSBiH* and *HOPS* from a third party owing no obligation of secrecy to the respective *User* in respect to such information.

#### Article 10.5. Amendments and changes

Any amendments and changes to these *Intraday Capacity Allocation Rules* shall be notified to the *Users* by means of publication of the respective new version of these *Intraday Capacity Allocation Rules* on the websites of *NOSBiH* and *HOPS*. Such notification shall include reference to the articles amended or changed and the date on which the new version of these *Intraday Capacity Allocation Rules* enters into force. Unless stated in the respective new version of *Intraday Capacity Allocation Rules*, no new registration is required and *Users* accept the new *Intraday Capacity Allocation Rules* by further taking part in the intraday allocation process.

#### Article 10.6. Validity Period

These *Intraday Capacity Allocation Rules* shall take effect upon their approval by relevant regulatory authorities, and shall be applied to intraday capacity allocation for the year 2022 in both directions on the border between Croatia and Bosnia and Herzegovina.

These *Intraday Capacity Allocation Rules* shall remain valid indefinitely and shall be subject to amendments in accordance with Article 10.5 of these Rules, or in case of new laws and rules related to or having the effect on capacity allocation and/or congestion management.

#### Article 10.7. Applicable law and disputes

All disputes among *NOSBiH* and *Users* arising from these *Intraday Capacity Allocation Rules* are governed exclusively by the law of Bosnia and Herzegovina.

In case of a dispute arising from these *Intraday Capacity Allocation Rules*, Transmission Capacity Allocator and User have to find a mutually acceptable solution. The party invoking the dispute is obliged to provide the other party with a reasonable notice of the reasons for dispute, the Article of the *Intraday Capacity Allocation Rules* that is violated and a call for an amicable settlement.

If Transmission Capacity Allocator and the User can not find the solution within 30 (thirty) days from the date of notice stating the reasons for dispute, the dispute will be settled before the competent court in Sarajevo.

#### Article 10.8. Notices

Except where these *Intraday Capacity Allocation Rules* provide otherwise, any notice given under these *Intraday Capacity Allocation Rules* must be in writing and addressed to the addresses given in Annex 2.

#### Article 10.9. List of Annexes

Annex 1          Registration Form

Annex 2 List of Contacts  
Annex 3 Intraday procedural gates and deadlines  
Annex 4 Allocation Platform Registration

Annexes 1-4 constitute an integral part of these rules.

## Annex 1 - Registration Form

### Registration form for the participation in intraday capacity allocation process on border between Croatia and Bosnia and Herzegovina

<b>Name of the company /Entrepreneur</b>	
<b>EIC-Code</b>	
<b>Official address, Country</b>	
<b>Commercial/Company registration No.</b>	
<b>Legal representative(s)</b>	
<b>VAT No.</b>	
<b>ID number / PIB</b>	
<b>E-mail address</b>	
<b>Telephone number</b>	
<b>Fax number</b>	

We hereby declare our intention to participate in the intraday capacity allocation process at the border between Bosnia and Herzegovina and Croatia. We fulfill all participation requirements of the "Rules for the allocation of the Interconnection Intraday Capacity at the border of control areas of Nezavisni operator sistema u Bosni i Hercegovini ("NOSBiH") and Hrvatski operator prijenosnog sustava d.o.o. ("HOPS") (hereinafter *Interconnection Intraday Capacity Allocation Rules*). Moreover, we have read and fully accept to abide and to be bound by all rules and regulations and IT requirements of the English version of the *Interconnection Intraday Capacity Allocation Rules*, which have been published on the TSOs websites.

We acknowledge that our admission to participate in the intraday allocation process may be withdrawn in case regulations of the *Interconnection Intraday Capacity Allocation Rules* are breached.

For the market participant

Date: \_\_\_\_\_

\_\_\_\_\_

Signature

Neovisni operator sustava u Bosni i Hercegovini as the *Transmission Capacity Allocator* approves the above-mentioned registration form, and registers this form under registration number:

\_\_\_\_\_

For NOSBiH

Date: \_\_\_\_\_

\_\_\_\_\_

Signature

## Annex 1 - Attachment 1

### A list of authorized representatives of the User

The *User* appoints the following persons to be authorized to act on behalf of the *User*:

- for signing of the Registration Form

Name	Telephone No.	Mobile phone No.	Fax No.	E-mail

- for submitting *Requests for Intraday ATC* to the *Transmission Capacity Allocator*

Name	Telephone No.	Mobile phone No.	Fax No.	E-mail

<b>Valid postal address for sending the Registration Form:</b>	
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The *User* is obliged to inform the *Transmission Capacity Allocator* promptly in case of any changes identified in the table above.

## Annex 2 - List of Contacts

**Registration Forms** (see Annex 1) must be delivered by market participants to the *Transmission Capacity Allocator* at the following address:

**Neovisni operator sustava u Bosni i Hercegovini**  
**Hifzi Bjelevca 17**  
**71000 Sarajevo**  
**Bosna i Hercegovina**

For personal deliveries on the above mentioned address, the filing office is open between 07:00h and 15:00h (CET) on *Working Days*

Any confirmation issued by the filing office of the *Transmission Capacity Allocator* confirms only the date and time of receiving of the document - not the document's accuracy or whether or not it is correct.

*Users* may use for other communication with *Transmission Capacity Allocator* following fax numbers and contacts:

### Allocation Rules

Name	Phone No.	e-mail	Fax No.
Adnan Muharemović	+ 387 33 720 434	<a href="mailto:a.muharemovic@nosbih.ba">a.muharemovic@nosbih.ba</a>	+387 33 720 495

### Registration of Users

Name	Phone No.	e-mail	Fax No.
Dženeta Erović	+387 33 720 434	<a href="tel:+38733720405">+387 33 720 405</a> <a href="mailto:dz.erovic@nosbih.ba">dz.erovic@nosbih.ba</a>	+385 1 4545 465

### Questions related to intraday allocation process (00:00-24:00)

	Phone No.	e-mail	Fax No.
Department for Real Time System Management	+387 33 720 496	<a href="mailto:dispecer@nosbih.ba">dispecer@nosbih.ba</a>	+387 33 720 495

### Annex 3 – Intraday procedural gates and deadlines

The time line of the pre-intraday process is described below:

Day	ID Allocation Request GCT	Nomination GCT	Pre-matching COT	Matching time interval
D	D-1, 19:00	D-1, 19:15	D-1, 19:30	00:00-24:00
D	D-1, 20:00	D-1, 20:15	D-1, 20:30	00:00-24:00
D	D-1, 21:00	D-1, 21:15	D-1, 21:30	00:00-24:00
D	D-1, 22:00	D-1, 22:15	D-1, 22:30	00:00-24:00

The time line for every hour of the intraday process is described below:

Hour	ID Allocation Request GCT	Nomination GCT	Matching GCT	Matching time interval
H1	D-1, 23:00	D-1, 23:15	D-1, 23:30	00:00-24:00
H2	00:00	00:15	00:30	01:00-24:00
H3	01:00	01:15	01:30	02:00-24:00
H4	02:00	02:15	02:30	03:00-24:00
H5	03:00	03:15	03:30	04:00-24:00
H6	04:00	04:15	04:30	05:00-24:00
H7	05:00	05:15	05:30	06:00-24:00
H8	06:00	06:15	06:30	07:00-24:00
H9	07:00	07:15	07:30	08:00-24:00
H10	08:00	08:15	08:30	09:00-24:00
H11	09:00	09:15	09:30	10:00-24:00
H12	10:00	10:15	10:30	11:00-24:00
H13	11:00	11:15	11:30	12:00-24:00
H14	12:00	12:15	12:30	13:00-24:00
H15	13:00	13:15	13:30	14:00-24:00
H16	14:00	14:15	14:30	15:00-24:00
H17	15:00	15:15	15:30	16:00-24:00
H18	16:00	16:15	16:30	17:00-24:00
H19	17:00	17:15	17:30	18:00-24:00
H20	18:00	18:15	18:30	19:00-24:00
H21	19:00	19:15	19:30	20:00-24:00
H22	20:00	20:15	20:30	21:00-24:00
H23	21:00	21:15	21:30	22:00-24:00
H24	22:00	22:15	22:30	23:00-24:00

The indicated start and closing times are independent from the changes of day-light saving time.

## Annex 4 – Allocation Platform Registration

### Market participant

<b>Full name:</b>	
<b>EIC code:</b>	
<b>Legal representative:</b>	

Market participant requests:

- setup
- modification
- deletion

of the user order on allocation platform for the following user:

### User

<b>Name and surname:</b>		
<b>E-mail address:</b>		
<b>Telephone:</b>		
<b>E-mail address</b> for ECAN file exchange with allocation platform:	<b>Sender</b>	<b>Receiver</b>

Based on the capacity allocation rules, whose content is known to the above mentioned user, the user is authorized for operations on allocation platform in accordance to the user rights and in that case he represents the above mentioned market participant.

Login information (user name and password) will be sent to the user to the above mentioned e-mail address. The user is required to change the password upon the first login.

Date \_\_\_\_\_

\_\_\_\_\_  
Market participant legal representative

\_\_\_\_\_  
User